BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN PUBLIC SERVICE COMPANY'S APPLICATION FOR AUTHORIZATION TO IMPLEMENT GRID MODERNIZATION COMPONENTS THAT INCLUDE ADVANCED METERING INFRASTRUCTURE AND RECOVER THE ASSOCIATED COSTS THROUGH A RIDER, ISSUANCE OF RELATED ACCOUNTING ORDERS, AND OTHER ASSOCIATED RELIEF,	)	**Case No. 21-00XXX-UT**
SOUTHWESTERN PUBLIC SERVICE COMPANY,	)	
APPLICANT.	)	

APPLICATION

In accordance with NMSA 1978, Section 62-8-13 ("Grid Modernization Statute") of the New Mexico Public Utility Act ("PUA"), Southwestern Public Service Company ("SPS") submits its Application for Authorization to Implement Grid Modernization Components that include Advanced Metering Infrastructure and Recover the Associated Costs through a Rider, Issuance of Related Accounting Orders, and other Associated Relief.

I. EXECUTIVE SUMMARY

In accordance with the Grid Modernization Statute, SPS requests that the Commission:

a. authorize SPS to acquire and implement grid modernization components that include Advanced Metering Infrastructure ("AMI"), Fault Location Isolation System Restoration ("FLISR"), and the Field Area Network ("FAN") that enables operation of AMI and FLISR;

b. authorize SPS to recover the capital investment and operations and maintenance ("O&M") costs associated with the implementation of AMI, FAN, and FLISR through SPS's proposed Grid Modernization Rider ("GMR") over the useful lives of the assets;

c. approve SPS's proposed straight line five percent depreciation rate for AMI, FAN, and FLISR;

d. authorize SPS to recover the remaining investment in SPS's legacy meters over a two-year period beginning on January 1, 2022 as a component of the GMR, because (1) the removal of the legacy meters is a necessary component of the proposed project, which will only be undertaken as part of the project; and (2) that is the time period over which the AMI meters will be installed and the legacy meters will be removed from service; in the alternative, SPS proposes recovery over ten years (also through the GMR) through a regulatory asset that is established on January 1, 2022 and amortized over ten years, and earn a return on the asset at SPS's most recently approved Weighted Average Cost of Capital ("WACC");

e. approve SPS's proposed revenue requirement associated with the implementation of AMI, FAN, and FLISR;

f. approve SPS's proposed reconciliation process for the GMR;

g. approve SPS's proposed fees for customers who choose not to receive an AMI meter;

h. approve SPS's proposed GMR Tariff, as shown in Advice Notice No. 294, attached as Exhibit A ;

i. approve SPS's proposed reporting criteria;

j. find that SPS's Application complies with the Grid Modernization Statute, is reasonable, prudent, and in the public interest, and that the proposed cost recovery mechanisms set forth in this Application and supporting Direct Testimony and Attachments will provide for the implementation of just and reasonable rates;

k. issue a final order in this proceeding by December 31, 2021; and

l. grant to SPS all other approvals, authorizations, waivers, or variances that the Commission determines are necessary for SPS to implement and effectuate the relief granted in this case.

The projected GMR annual revenue requirement for 2022 is $12,411,237 (New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over two years, or $4,596,849

(New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over ten years, as discussed below. SPS requests authorization to recover the revenue requirement through the GMR.

In support of this Application, SPS states the following.

II. BACKGROUND

1. SPS is a New Mexico corporation principally engaged in generating, transmitting, distributing, and selling electrical energy to the public in portions of New Mexico and Texas. SPS is a public utility as defined in Section 62-3-3(G) of the PUA. The Commission has jurisdiction over this Application under the PUA and the Grid Modernization Statute.

2. SPS's principal office in New Mexico is located at 111 E. Fifth Street, Roswell, New Mexico 88201. SPS's principal corporate office is located at 790 S. Buchanan, Amarillo, Texas 79101.

3. SPS is a wholly-owned subsidiary of Xcel Energy Inc. ("Xcel Energy"), which is a holding company under Federal Energy Regulation Commission ("FERC") regulations adopted under the Public Utility Holding Company Act of 2005.[1] Xcel Energy is a utility holding company

[1] 18 C.F.R. Part 366.

that owns several electric and natural gas utility operating companies, a regulated natural gas pipeline company, and three electric transmission companies.[2]

4. The following corporate representatives and attorneys of SPS should receive all notices, pleadings, discovery requests and responses, and all other documents related to this case:

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5. SPS requests that the following SPS representatives be included on the official service list to receive email service of all notices, pleadings, discovery requests and responses, and all other documents related to this case:

Mario Contreras, Manager Rate Cases: Mario.A.Contreras@xcelenergy.com;

[2] Xcel Energy is the parent company of four wholly-owned electric utility operating companies: Northern States Power Company, a Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a Colorado corporation; and SPS. Xcel Energy's natural gas pipeline subsidiary is WestGas InterState, Inc. Through its subsidiary, Xcel Energy Transmission Holding Company, LLC, Xcel Energy also has three transmission-only operating companies: Xcel Energy Southwest Transmission Company, LLC; Xcel Energy Transmission Development Company, LLC; and Xcel Energy West Transmission Company, LLC, all of which are either currently regulated by the FERC or expected to be regulated by FERC.

Will DuBois, Lead Assistant General Counsel: Will.W.DuBois@xcelenergy.com;

William A. Grant, Regional Vice President, Rates and Regulatory Affairs: William.a.grant@xcelenergy.com

III. STATUTORY CONSIDERATIONS

6. The Grid Modernization Statute authorizes the Commission to approve grid modernization projects that are needed by the utility or upon request of the Commission and states that applications "may include requests for approval of investments or incentives to facilitate grid modernization, rate designs or programs that incorporate the use of technologies, equipment or infrastructure associated with grid modernization and customer education and outreach programs that increase awareness of grid modernization programs and of the benefits of grid modernization." NMSA 1978, § 62-8-13(A).

7. The statute further provides that in evaluating applications seeking approval of grid modernization projects, the Commission shall consider the reasonableness of the project and whether the requested investments, incentives, programs, and expenditures are:

(a) reasonably expected to improve the public utility's electrical system efficiency, reliability, resilience and security; maintain reasonable operations, maintenance and ratepayer costs; and meet energy demands through a flexible, diversified and distributed energy portfolio, including energy standards established in Section 62-16-4 NMSA 1978;

(b) designed to support connection of New Mexico's electrical grid into regional energy markets and increase New Mexico's capability to supply regional energy needs through export of clean and renewable electricity;

(c) reasonably expected to increase access to and use of clean and renewable energy, with consideration given for increasing access to low-income users and users in underserved communities;

(d) designed to contribute to the reduction of air pollution, including greenhouse gases;

(e) reasonably expected to support increased product and program offerings by utilities to their customers; allow for private capital investments and skilled jobs in related services; and provide customer protection, information or education;

(f) transparent, incorporating public reporting requirements to inform project design and commission policy; and

(g) otherwise consistent with the state's grid modernization planning process and priorities.

NMSA 1978, § 62-8-13(B).

8. In cases addressing need in the context of Certificates of Public Convenience and Necessity ("CCN"), the Commission has equated the "public convenience and necessity" with the public interest.[3] The "public convenience and necessity standard implies a net public benefit."[4] In addition, the Legislature's adoption of the Grid Modernization Statute establishes a public policy that encourages grid modernization and provides specific criteria for approval. Accordingly, the Commission should determine that projects that satisfy those criteria are in the public interest.

9. The Grid Modernization Statute authorizes a public utility that undertakes grid modernization projects approved by the Commission to recover its reasonable costs through an approved tariff rider or in base rates, or through a combination of the two. NMSA 1978, § 62-8-

[3] *See, e.g., In Re Public Service Company,* 119 P.U.R. 4th 48, 50 (1990), *aff'd, Pub. Serv. Co. v. N.M. Pub. Serv. Comm'n*, 1991-NMSC-083, 112 N.M. 379.

[4] *See, e.g., In the Matter of Southwestern Public Service Company's Application Requesting: (1) Issuance of a Certificate of Public Convenience and Necessity Authorizing Construction and Operation of the Eddy County to Kiowa 345-kV Transmission Line and Associated Facilities; (2) Approval of the Location of the 345-kV Transmission Line and Associated Facilities; (3) Determination of Right-of-Way Width for the Transmission Line; and (4) Authorization to Accrue an Allowance for Funds Used During Construction,* Case No. 19-00157-UT, Recommended Decision at 8-9 (Oct. 16, 2019); Final Order Adopting Recommended Decision (Nov. 16, 2019).

12 (C). Costs that are no greater than the amount approved by the Commission for a utility grid modernization project are presumed to be reasonable.

10. Subpart (F) of the Grid Modernization Statute defines "grid modernization" as "improvements to electric distribution or transmission infrastructure through investments in assets, technologies or services that are designed to modernize the electrical system by enhancing electric distribution or transmission grid reliability, resilience, interconnection of distributed energy resources, distribution system efficiency, grid security against cyber and physical threats, customer service or energy efficiency and conservation . . ." The definition proceeds to expressly include AMI and associated communications networks, intelligent grid devices, automated control systems, distribution system hardening projects that reduce outages or service restoration times, cybersecurity measures, and new customer information platforms.

11. Section 62-8-13 further provides that a tariff rider proposed by a public utility to fund approved grid modernization projects shall go into effect thirty days after filing, unless suspended by the Commission for a period not to exceed one hundred eighty days. If the tariff rider is not approved or suspended within thirty days after filing, it shall be deemed approved as a matter of law. If the Commission has not acted to approve or disapprove the tariff rider by the end of the suspension period, it shall be deemed approved.

12. The Grid Modernization Statute provides that applications for approval of grid modernization projects should be filed under Section 62-9-1 of the PUA, as applicable.[5] Section

[5] The Grid Modernization Statute also refers to Section 62-9-3 of the PUA, which applies to location approval for certain generating plants and transmission lines. Because SPS is not seeking approval to construct a generating plant or transmission line, Section 62-9-3 does not apply.

62-9-1 does not apply to SPS's requests in this case, as SPS is not seeking authorization to construct or operate a plant or system, and CCNs are generally not required for the construction of distribution assets.[6] Rather, notification regarding distribution projects may be provided through the filing of a Rule 440 report. Regardless, SPS's requests nevertheless would satisfy the requirements of Section 62-9-1 if it were deemed applicable.

IV. SPS'S PROPOSAL TO IMPLEMENT AMI, FAN, AND FLISR AND RECOVER THE ASSOCIATED COSTS THROUGH THE GMR

13. SPS seeks authorization to acquire and implement AMI, FAN, and FLISR and recover the associated costs through SPS's proposed GMR over the useful lives of the assets. The implementation of AMI, FAN, and FLISR comports with the Grid Modernization Statute, will benefit SPS's New Mexico retail customers and the public, and will provide a net public benefit. Specifically, the implementation of AMI, FAN, and FLISR will: facilitate grid modernization; improve the efficiency, reliability, resilience, and security of SPS's system; give customers near-real time data regarding energy usage that allows them to monitor and reduce consumption as they deem appropriate; allow SPS to maintain reasonable operations, maintenance, and customer costs; improve SPS's ability to develop and implement demand-side management programs; improve SPS's ability to accommodate increased levels of distributed energy resources; reduce emissions; increase New Mexico's capability to supply regional needs through clean and renewable electricity; increase access to and use of renewable energy; support a flexible, diversified, and

[6] *See, e.g., In the Matter of the Investigation of Public Service Company of New Mexico's Proposed Construction of a Norton-Tesuque 115 kV Transmission Line Extension and Installation of a Substation on Tesuque Pueblo Land,* Case No. 2673, Final Order (Aug. 24, 1998).

distributed energy portfolio; improve customer education; and allow for capital investment and skilled jobs in related services.

14. SPS seeks approval to apply a straight line 5% depreciation rate to AMI, FAN, and FLISR. This depreciation rate is based on an expected service life of 20 years for these assets.

15. SPS seeks authorization to recover the remaining investment in its legacy meters over two years beginning on January 1, 2022 as a component of the GMR because: (1) the removal of the legacy meters is a necessary component of the proposed project, which will only be undertaken as part of the project; and (2) that is the time period over which the AMI meters will be installed and the legacy meters will be removed from service. In the alternative, SPS seeks authorization to recover its remaining investment in the legacy meters through a regulatory asset established on January 1, 2022 that is amortized over ten years, and earn a return on the asset at SPS's most recently approved WACC. Considering the numerous benefits that the implementation of AMI, FAN, and FLISR will provide to SPS's customers and the public, it is in the public interest for SPS to recover its remaining investment in the legacy meters.

16. SPS requests approval of its proposed revenue requirement and authorization to earn a return on the capital investments under the PUA and Grid Modernization Statute. The revenue requirement calculation methodology forecasts the revenue requirement prior to each calendar year, which is then trued up to actual costs and actual revenue. SPS will file a true-up annually on August 1. The costs included in the revenue requirement calculation include the plant placed in service, the associated plant-related costs (depreciation expense, accumulated depreciation, accumulated deferred income tax), O&M expense, and income tax expense.

17. The capital investment recovered through the GMR is included in the revenue requirement through the return and depreciation expense components of the revenue requirement. SPS proposes to use its current WACC of 7.19%, which was approved in Case No. 19-00170-UT and is based on an ROE of 9.45%, a cost of debt of 4.44%, and a capital structure consisting of 54.77% equity and 45.23% debt. To the extent that the approved WACC changes during the GMR, SPS will reflect the currently-approved WACC.

18. SPS proposes to include a symmetrical carrying cost (interest) on the true-up adjustment balance, both over and under, based on the after tax WACC used to calculate the actual revenue requirement. The carrying cost will be calculated monthly by multiplying the monthly true-up adjustment by the after tax WACC, and then dividing by 12.

19. SPS only seeks to recover costs through the GMR from customers who take service at a level below 69 kV, as at this time, SPS expects that AMI, FAN, and FLISR will primarily benefit those customers.

20. The projected GMR annual revenue requirement for 2022 is $12,411,237 (New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over two years, or $4,596,849 (New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over ten years. On October 1 each year, SPS will file the projected revenue requirement and rates with the Commission.

V. STAKEHOLDER OUTREACH

21. Interested parties, including the Commission's Utility Division Staff ("Staff"), the New Mexico Attorney General, environmental advocates, and large customers were invited to

provide input on SPS's proposal to implement AMI, FAN, and FLISR. SPS held an information session on April 30, 2021 and provided an overview of its Application. SPS provided information regarding costs, discussed its proposal for customers who opt-out of an AMI meter, and requested additional non-binding feedback from stakeholders.

VI. SPS'S CUSTOMER EDUCATION AND OPT-OUT PROPOSAL

22. SPS has prepared a Customer Education Plan ("Plan") to educate customers on grid modernization and the associated products and services. Prior to receiving an advanced meter, customers will receive several types of communications over time leading up to the meter installation. The Plan also explains that customers may opt-out of receiving an advanced meter and provides the procedure for doing so. A copy of the Plan is provided as Attachment CSN-5 to the Direct Testimony of Chad S. Nickell.

23. SPS proposes to charge customers who opt-out of an AMI meter a one-time fee of approximately $200 if the customer opts-out of an AMI meter prior to installation or approximately $250 if a customer opts-out of an AMI meter after installation, and a monthly fee of $12. These fees are designed to recover the costs associated with opting out of an advanced meter, are reasonable, and will ensure that the costs are not subsidized by customers who receive AMI meters.

VII. SPS'S REPORTING PROPOSAL

24. Consistent with the Grid Modernization statute's emphasis on transparency, which includes public reporting requirements to inform program design and commission policy, SPS proposes to provide updates on key metrics in an annual GMR compliance report, to be filed in August of each year.

VIII. REQUESTED TARIFF

25. In accordance with the Grid Modernization Statute, SPS is proposing a GMR tariff to recover the costs associated with the implementation of AMI, FAN and FLISR. SPS seeks Commission approval for its proposed Original Rate No. 294, GMR Rider, attached to the Direct Testimony of Richard M. Luth as Attachment RML-2. As Mr. Luth explains, the GMR charges are determined based upon the revenue requirement divided by forecasted distribution voltage kilowatt-hours from each applicable customer class for the year 2022.

IX. NOTICE

26. SPS's proposed Notice to Customers is attached as Exhibit B. On the day SPS files this Application, it will serve a copy of the Application, proposed Notice to Customers, and supporting testimony on the Commission's Utility Division Staff, the New Mexico Attorney General, and all parties in SPS's ongoing base rate case (Case No. 20-00238-UT).

27. SPS will also publish notice of this Application in each newspaper having general circulation in SPS's New Mexico service territory and will provide notice to all customers.

X. MISCELLANEOUS MATTERS

28. In support of its Application, SPS is concurrently filing the direct testimony of the following seven witnesses:

> a. Ruth M. Sakya, whose testimony: (i) discusses the statutes and public policy that applies to SPS's application; (ii) introduces SPS's witnesses; (iii) provides an overview of SPS; (iv) provides an overview of the grid modernization initiative; (v) provides an overview of the costs of AMI, FAN, and FLISR; (vi) explains that the implementation of AMI, FAN, and FLISR will benefit SPS's customers and the public and satisfies the requirements of the Grid Modernization Statute; (vii) discusses SPS's stakeholder outreach;

(viii) explains that SPS's customer opt-out proposal is reasonable; (ix) explains that SPS's request to recover the undepreciated balance on its legacy meters is reasonable, balances the interests of SPS and its customers, and is in the public interest; and (x) provides SPS's requests for relief.

b. Chad S. Nickell, whose testimony: (i) describes AMI, FAN, and FLISR and explains how the technology will benefit SPS, its New Mexico retail customers, and the public; (ii) supports SPS's request to recover Distribution capital investment and O&M costs associated with AMI, FAN, and FLISR through the GMR; (iii) describes SPS's process to allow customers to opt-out of AMI; and (iv) describes SPS's customer education plan.

c. Michael O. Remington, whose testimony: (i) describes the Information Technology aspects of AMI, FAN, and FLISR and explains how the technology will benefit SPS and its New Mexico retail customers; and (ii) supports SPS's request to recover Business Systems capital investment and O&M costs associated with AMI, FAN, and FLISR through the GMR.

d. Mark P. Moeller, whose testimony: (i) discusses issues related to the depreciation of the assets in the GMR, including how they will be recorded in SPS's books and records and the depreciation rates used to calculate depreciation expense on the assets; (ii) requests approval to apply a 5% straight line depreciation rate to AMI, FAN, and FLISR; and (iii) discusses SPS's proposal to to recover SPS's remaining investment in its legacy meters over either two or ten years.

e. Steven D. Rohlwing, whose testimony: (i) provides a cost-benefit analysis, which demonstrates that SPS's New Mexico retail customers will benefit from the implementation of AMI, FAN, and FLISR; and (ii) discusses the Automated Meter Reading alternative.

f. Stephanie N. Niemi, whose testimony: (i) supports SPS's revenue requirement for the GMR; (ii) describes the proposed rider including the costs that are included in the revenue requirement calculation; (iii) presents the revenue requirement for the 2022 GMR rider and an illustrative revenue requirement for the years 2023 through 2025; and (iv) discusses and supports SPS's proposed reconciliation process.

g. Richard M. Luth, whose testimony: (i) describes and supports SPS's proposed rate design for the recovery of costs through the GMR; (ii) supports SPS's cost allocation proposal; and (iii) provides the bill impact associated with SPS's application.

XI. RELIEF REQUESTED

For the reasons stated above, SPS respectfully requests that the Commission enter a final order that:

a. authorizes SPS to acquire and implement grid modernization components that include AMI, FLISR, and the FAN that enables operation of AMI and FLISR;

b. authorizes SPS to recover the capital investment and O&M costs associated with the implementation of AMI, FAN, and FLISR through SPS's proposed GMR over the useful lives of the assets;

c. approves SPS's proposed straight line five percent depreciation rate for AMI, FAN, and FLISR;

d. authorizes SPS to recover the remaining investment in SPS's legacy meters over a two-year period beginning on January 1, 2022 as a component of the GMR, because (1) the removal of the legacy meters is a necessary component of the proposed project, which will only be undertaken as part of the project; and (2) that is the time period over which the AMI meters will be installed and the legacy meters will be removed from service; in the alternative, SPS proposes recovery over ten years (also through the GMR) through a regulatory asset that is established on January 1, 2022 and amortized over ten years, and earn a return on the asset at SPS's most recently approved WACC;

e. approves SPS's proposed revenue requirement associated with the implementation of AMI, FAN, and FLISR;

f. approves SPS's proposed reconciliation process for the GMR;

g. approves SPS's proposed fees for customers who choose not to receive an AMI meter;

h. approves SPS's proposed GMR Tariff, as shown in Advice Notice No. 294;

i. approves SPS's proposed reporting criteria;

j. finds that SPS's Application complies with the Grid Modernization Statute, is reasonable, prudent, and in the public interest, and that the proposed cost recovery mechanisms set forth in this Application and supporting Direct Testimony and Attachments will provide for the implementation of just and reasonable rates;

k. issues a final order in this proceeding by December 31, 2021; and

l. grants to SPS all other approvals, authorizations, waivers, or variances that the Commission determines are necessary for SPS to implement and effectuate the relief granted in this case.

Respectfully submitted,

By */s/ Dana S. Hardy*

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ATTORNEYS FOR SOUTHWESTERN PUBLIC SERVICE COMPANY

SOUTHWESTERN PUBLIC SERVICE COMPANY

ADVICE NOTICE NO. 294 June 4, 2021

NEW MEXICO PUBLIC REGULATION COMMISSION

OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its Grid Modernization Rider with an effective date of July 4, 2021.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Eleventh Rev	Table of Contents – Electric Rate Schedules	One Hundred Tenth	July 4, 2021
Original 83	Grid Modernization Rider		July 4, 2021

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ William A. Grant
William A. Grant
Regional Vice President – Rates & Regulatory Affairs
Southwestern Public Service Company

SOUTHWESTERN PUBLIC SERVICE COMPANY

ONE HUNDRED ELEVENTH REVISED TABLE OF CONTENTS **X**
CANCELING ONE HUNDRED TENTH REVISED TABLE OF CONTENTS **X**
ELECTRIC RATE SCHEDULES

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Rate No.	Title	Territory
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
1	Residential Service	
3	Irrigation Power Service	
4	Purchases from Qualifying Facility	
6	Small General Service	
13	Primary General Service	
14	Municipal Street Lighting Service	
16	Large Municipal and School Service	
26	Miscellaneous Service Charges	
27	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	Area Lighting Service	
31	Photovoltaic Water Pumping Systems	

294 **X**

Advice Notice No.

/s/ William A. Grant

REGIONAL VICE PRESIDENT – RATES & REGULATORY AFFAIRS

SOUTHWESTERN PUBLIC SERVICE COMPANY

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ELECTRIC RATE SCHEDULES

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Rate No.	Title	Territory
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
33	Renewable Energy Rate Rider	
34	Large General Service - Transmission	
39	Residential Heating Service	
40	Secondary General Service	
42	Small Municipal and School Service	
44	Energy Efficiency Rider	
52	Small Solar Distributed Generation Program	
53	Medium Solar Distributed Generation Program	
54	Large Solar Distributed Generation Program	
57	Small SDG-REC Purchase Program	
58	Medium SDG-REC Purchase Program	
62	3rd Party Small Solar Distributed Generation Program	

294 **X**

Advice Notice No.

/s/ William A. Grant

REGIONAL VICE PRESIDENT – RATES & REGULATORY AFFAIRS

SOUTHWESTERN PUBLIC SERVICE COMPANY

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ELECTRIC RATE SCHEDULES

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		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
63	3rd Party Medium Solar Distributed Generation Program	
64	3rd Party Large Solar Distributed Generation Program	
65	3rd Party Small Biomass Distributed Generation Program	
66	3rd Party Medium Biomass Distributed Generation Program	
70	Renewable Portfolio Cost Rider	
72	Fuel and Purchased Power Cost Adjustment Clause	
73	General Service – Time of Use Rate	
76	Solar*Connect Community Rate Rider	
77	RPS Reconciliation Rider	
78	Electric Vehicle Infrastructure Rider	
79	Electric Vehicle Charging Equipment Rider	
80	Electric Vehicle Charging Optimization Credit	
81	Public Electric Vehicle Charging Service	
82	Resiliency Service	

294	**X**
Advice Notice No.	
/s/ William A. Grant	
REGIONAL VICE PRESIDENT – RATES & REGULATORY AFFAIRS	

SOUTHWESTERN PUBLIC SERVICE COMPANY

ONE HUNDRED ELEVENTH REVISED TABLE OF CONTENTS **X**
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ELECTRIC RATE SCHEDULES

Rate No.	Title	Territory	
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari	
83	Grid Modernization Rider		**X**

294	**X**
Advice Notice No.	
/s/ William A. Grant	
REGIONAL VICE PRESIDENT – RATES & REGULATORY AFFAIRS	

SOUTHWESTERN PUBLIC SERVICE COMPANY

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

APPLICABLE: This rate rider is applicable to bills for electric service provided under all Southwestern Public Service Company (SPS) retail rate schedules taking service at distribution voltage, except Area Lighting Service and Municipal Street Lighting Service.

TERRITORY: Area served by SPS in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below, including optional Time of Use rates.

CUSTOMER CLASS	**$ per kWh** (2-year amortization of undepreciated Meters balance)
Residential Service	$ 0.007925
Small General Service	$ 0.007316
Irrigation Power Service	$ 0.002136
Secondary General Service	$ 0.000961
Primary General Service	$ 0.000365
Small Municipal and School Service	$ 0.010124
Large Municipal and School Service	$ 0.000873

Grid modernization costs recovered through this rider are approved by the Commission. SPS will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved grid modernization costs will represent a reduction of approved grid modernization costs recoverable over a future period, and under-recovery of previously approved grid modernization costs will represent an addition to approved renewable energy costs recoverable over a future period.

294	
Advice Notice No.	
/s/ William A. Grant	
Regional Vice President – Rates & Regulatory Affairs	

SOUTHWESTERN PUBLIC SERVICE COMPANY

ORIGINAL RATE NO. 83

GRID MODERNIZATION RIDER

OPT-OUT FEE: Customers with single-phase metering have the option to be excluded from AMI metering.

1) If an AMI meter has not been installed to replace a meter that had previously been in place at a premise before grid modernization had begun, a one-time charge of $202.96 will apply to recover the cost for a non-AMI meter replacement and developing additional billing processes associated with non-AMI meters, or

2) If an AMI meter has been installed, and the customer chooses to have a non-AMI meter installed to replace the AMI meter, a one-time charge of $251.58 will apply to recover the cost of the AMI meter replacement and developing additional billing processes associated with non-AMI meters.

OPT-OUT METER READING CHARGE: A monthly charge of $12.00 applies when a customer chooses to have a non-AMI (Advanced Metering Initiative) meter in place at a premise instead of an AMI meter. A non-AMI meter requires the additional cost of reading the meter at the premise to determine monthly usage. An AMI meter allows a reading to be completed at a remote location for all AMI meter customers.

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Advice Notice No. */s/ William A. Grant*	
Regional Vice President – Rates & Regulatory Affairs	

EXHIBIT B

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN PUBLIC SERVICE COMPANY'S APPLICATION FOR AUTHORIZATION TO IMPLEMENT GRID MODERNIZATION COMPONENTS THAT INCLUDE ADVANCED METERING INFRASTRUCTURE AND RECOVER THE ASSOCIATED COSTS THROUGH A RIDER, ISSUANCE OF RELATED ACCOUNTING ORDERS, AND OTHER ASSOCIATED RELIEF,	)	**Case No. 21-00XXX-UT**
SOUTHWESTERN PUBLIC SERVICE COMPANY,	)	
APPLICANT.	)	

PROPOSED NOTICE

NOTICE is hereby given by the New Mexico Public Regulation Commission ("Commission") of the following:

1. On June 4, 2021, Southwestern Public Service Company ("SPS") filed its Application for Authorization to Implement Grid Modernization Components that include Advanced Metering Infrastructure and Recover the Associated Costs through a Rider, Issuance of Related Accounting Orders, and other Associated Relief.

2. Specifically, SPS's Application requests that the Commission:

   a. authorize SPS to acquire and implement grid modernization components that include Advanced Metering Infrastructure ("AMI"), Fault Location Isolation System Restoration ("FLISR"), and the Field Area Network ("FAN") that enables operation of AMI and FLISR;

   b. authorize SPS to recover the capital investment and operations and maintenance ("O&M") costs associated with the implementation of AMI, FAN, and FLISR

through SPS's proposed Grid Modernization Rider ("GMR") over the useful lives of the assets;

c. approve SPS's proposed straight line five percent depreciation rate for AMI, FAN, and FLISR;

d. authorize SPS to recover the remaining investment in SPS's legacy meters over a two-year period beginning on January 1, 2022 as a component of the GMR, because (1) the removal of the legacy meters is a necessary component of the proposed project, which will only be undertaken as part of the project; and (2) that is the time period over which the AMI meters will be installed and the legacy meters will be removed from service; in the alternative, SPS proposes recovery over ten years (also through the GMR) through a regulatory asset that is established on January 1, 2022 and amortized over ten years, and earn a return on the asset at SPS's most recently approved Weighted Average Cost of Capital ("WACC");

e. approve SPS's proposed revenue requirement associated with the implementation of AMI, FAN, and FLISR;

f. approve SPS's proposed reconciliation process for the GMR;

g. approve SPS's proposed fees for customers who choose not to receive an AMI meter;

h. approve SPS's proposed GMR Tariff, as shown in Advice Notice No. 294;

i. approve SPS's proposed reporting criteria;

j. find that SPS's Application complies with the Grid Modernization Statute, is reasonable, prudent, and in the public interest, and that the proposed cost recovery mechanisms set forth in this Application and supporting Direct Testimony and Attachments will provide for the implementation of just and reasonable rates;

k. issue a final order in this proceeding by December 31, 2021; and

l. grant to SPS all other approvals, authorizations, waivers, or variances that the Commission determines are necessary for SPS to implement and effectuate the relief granted in this case.

3. SPS seeks authorization under Section 62-8-13 ("Grid Modernization Statute") of the New Mexico Public Utility Act ("PUA") to acquire and implement AMI, FAN, and FLISR and recover the associated costs through SPS's proposed GMR. The implementation of AMI, FAN,

and FLISR comports with the Grid Modernization Statute, will benefit SPS's New Mexico retail customers and the public, and provides a net public benefit. Specifically, the implementation of AMI, FAN, and FLISR will: facilitate grid modernization; improve the efficiency, reliability, resilience, and security of SPS's system; give customers near-real time data regarding energy usage that allows them to monitor and reduce consumption as they deem appropriate; allow SPS to maintain reasonable operations, maintenance, and customer costs; improve SPS's ability to develop and implement demand-side management programs; improve SPS's ability to accommodate increased levels of distributed energy resources; reduce emissions; increase New Mexico's capability to supply regional needs through clean and renewable electricity; increase access to and use of renewable energy; support a flexible, diversified, and distributed energy portfolio; improve customer education; and allow for capital investment and skilled jobs in related services.

4. SPS seeks approval to apply a straight line 5% depreciation rate to AMI, FAN, and FLISR. This depreciation rate is based on an expected service life of 20 years for these assets.

5. SPS seeks authorization to recover the remaining investment in its legacy meters over two years beginning on January 1, 2022 as a component of the GMR because: (1) the removal of the legacy meters is a necessary component of the proposed project, which will only be undertaken as part of the project; and (2) that is the time period over which the AMI meters will be installed and the legacy meters will be removed from service. In the alternative, SPS seeks authorization to recover its remaining investment in the legacy meters through a regulatory asset established on January 1, 2022 that is amortized over ten years and earn a return on the asset at SPS's most recently approved WACC.

6. SPS requests approval of its proposed revenue requirement and authorization to earn a return on the capital investments under the PUA and Grid Modernization Statute. The revenue requirement calculation methodology forecasts the revenue requirement prior to each calendar year, which is then trued up to actual costs and actual revenue. SPS will file a true-up annually on August 1. The costs included in the revenue requirement calculation include the plant placed in service, the associated plant-related costs (depreciation expense, accumulated depreciation, accumulated deferred income tax), O&M expense, and income tax expense.

7. The capital investment recovered through the GMR is included in the revenue requirement through the return and depreciation expense components of the revenue requirement. SPS proposes to use its current WACC of 7.19%, which was approved in Case No. 19-00170-UT and is based on an ROE of 9.45%, a cost of debt of 4.44%, and a capital structure consisting of 54.77% equity and 45.23% debt. To the extent that the approved WACC changes during the GMR, SPS will reflect the currently-approved WACC.

8. SPS proposes to include a symmetrical carrying cost (interest) on the true-up adjustment balance, both over and under, based on the after tax WACC used to calculate the actual revenue requirement. The carrying cost will be calculated monthly by multiplying the monthly true-up adjustment by the after tax WACC, and then dividing by 12.

9. The projected GMR annual revenue requirement for 2022 is $12,411,237 (New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over two years or $4,596,849 (New Mexico Retail) if SPS recovers its remaining investment in its legacy meters over ten years. On October 1 each year, SPS will file the projected revenue requirement and rates with the Commission.

10. SPS proposes to charge customers who opt-out of an AMI meter a one-time fee of approximately $200 if the customer opts-out of an AMI meter prior to installation or approximately $250 if a customer opts-out of an AMI meter after installation, and a monthly fee of $12. These fees are designed to recover the costs associated with opting out of an advanced meter.

11. SPS proposes to provide updates on key grid modernization metrics in an annual GMR compliance report, to be filed in August of each year.

12. SPS only seeks to recover costs through the GMR from customers who take service at a level below 69 kV, as at this time, SPS expects that AMI, FAN, and FLISR will primarily benefit those customers.

13. The final terms of the GMR that may be approved by the Commission may differ from SPS's proposal. In particular, costs recovered through the GMR may be charged to customer classes other than those included in SPS's proposal.

14. The following tables present the bills and anticipated bills, including the proposed 2022 GMR, under each affected customer class and for the indicated levels of consumption:

Recovery of Legacy Meters Over Two Years

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Service (Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 36.15	$ 38.19	$ 2.04	5.6%	$ 50.57	$ 14.42	39.9%
500 kWh	$ 62.40	$ 66.49	$ 4.09	6.6%	$ 78.86	$ 16.46	26.4%
750 kWh	$ 88.65	$ 94.78	$ 6.13	6.9%	$ 107.15	$ 18.50	20.9%
900 kWh	$ 104.40	$ 111.75	$ 7.35	7.0%	$ 124.13	$ 19.73	18.9%
1,000 kWh	$ 114.90	$ 123.07	$ 8.17	7.1%	$ 135.45	$ 20.55	17.9%
2,000 kWh	$ 219.90	$ 236.24	$ 16.34	7.4%	$ 248.62	$ 28.72	13.1%
Residential Service (Non-Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 33.09	$ 35.13	$ 2.04	6.2%	$ 47.51	$ 14.42	43.6%
500 kWh	$ 56.28	$ 60.36	$ 4.08	7.2%	$ 72.74	$ 16.46	29.2%
750 kWh	$ 79.47	$ 85.60	$ 6.13	7.7%	$ 97.97	$ 18.50	23.3%
900 kWh	$ 93.38	$ 100.74	$ 7.36	7.9%	$ 113.11	$ 19.73	21.1%
1,000 kWh	$ 102.66	$ 110.83	$ 8.17	8.0%	$ 123.20	$ 20.54	20.0%
2,000 kWh	$ 195.41	$ 211.76	$ 16.35	8.4%	$ 224.13	$ 28.72	14.7%
Residential Service Annualized							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 34.11	$ 36.15	$ 2.04	6.0%	$ 48.53	$ 14.42	42.3%
500 kWh	$ 58.32	$ 62.40	$ 4.08	7.0%	$ 74.78	$ 16.46	28.2%
750 kWh	$ 82.53	$ 88.66	$ 6.13	7.4%	$ 101.03	$ 18.50	22.4%
900 kWh	$ 97.05	$ 104.41	$ 7.36	7.6%	$ 116.78	$ 19.73	20.3%
1,000 kWh	$ 106.74	$ 114.91	$ 8.17	7.7%	$ 127.28	$ 20.54	19.2%
2,000 kWh	$ 203.57	$ 219.92	$ 16.35	8.0%	$ 232.29	$ 28.72	14.1%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Service TOU (Summer)							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 40.42	$ 42.46	$ 2.04	5.0%	$ 54.83	$ 14.41	35.7%
500 kWh	$ 69.90	$ 73.99	$ 4.09	5.9%	$ 86.36	$ 16.46	23.5%
750 kWh	$ 99.39	$ 105.52	$ 6.13	6.2%	$ 117.89	$ 18.50	18.6%
1,000 kWh	$ 128.87	$ 137.04	$ 8.17	6.3%	$ 149.42	$ 20.55	15.9%
2,000 kWh	$ 246.81	$ 263.16	$ 16.35	6.6%	$ 275.53	$ 28.72	11.6%
Residential Service TOU (Non-Summer)							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 31.13	$ 33.18	$ 2.05	6.6%	$ 45.55	$ 14.42	46.3%
500 kWh	$ 51.34	$ 55.42	$ 4.08	7.9%	$ 67.80	$ 16.46	32.1%
750 kWh	$ 71.54	$ 77.67	$ 6.13	8.6%	$ 90.04	$ 18.50	25.9%
1,000 kWh	$ 91.74	$ 99.92	$ 8.18	8.9%	$ 112.29	$ 20.55	22.4%
2,000 kWh	$ 172.56	$ 188.90	$ 16.34	9.5%	$ 201.27	$ 28.71	16.6%
Residential Service TOU Annualized							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 34.23	$ 36.27	$ 2.04	6.0%	$ 48.64	$ 14.41	42.1%
500 kWh	$ 57.53	$ 61.61	$ 4.08	7.1%	$ 73.99	$ 16.46	28.6%
750 kWh	$ 80.82	$ 86.95	$ 6.13	7.6%	$ 99.32	$ 18.50	22.9%
1,000 kWh	$ 104.12	$ 112.29	$ 8.17	7.8%	$ 124.67	$ 20.55	19.7%
2,000 kWh	$ 197.31	$ 213.65	$ 16.34	8.3%	$ 226.02	$ 28.71	14.6%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Heat Service (Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 36.15	$ 38.19	$ 2.04	5.6%	$ 50.57	$ 14.42	39.9%
500 kWh	$ 62.40	$ 66.49	$ 4.09	6.6%	$ 78.86	$ 16.46	26.4%
750 kWh	$ 88.65	$ 94.78	$ 6.13	6.9%	$ 107.15	$ 18.50	20.9%
1,000 kWh	$ 114.90	$ 123.07	$ 8.17	7.1%	$ 135.45	$ 20.55	17.9%
2,000 kWh	$ 219.90	$ 236.24	$ 16.34	7.4%	$ 248.62	$ 28.72	13.1%
Residential Heat Service (Non-Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 28.83	$ 30.87	$ 2.04	7.1%	$ 43.25	$ 14.42	50.0%
500 kWh	$ 47.76	$ 51.85	$ 4.09	8.6%	$ 64.22	$ 16.46	34.5%
750 kWh	$ 66.69	$ 72.82	$ 6.13	9.2%	$ 85.20	$ 18.51	27.8%
1,000 kWh	$ 85.62	$ 93.80	$ 8.18	9.6%	$ 106.17	$ 20.55	24.0%
2,000 kWh	$ 161.35	$ 177.69	$ 16.34	10.1%	$ 190.07	$ 28.72	17.8%
Residential Heat Service Annualized							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 31.27	$ 33.31	$ 2.04	6.5%	$ 45.69	$ 14.42	46.1%
500 kWh	$ 52.64	$ 56.73	$ 4.09	7.8%	$ 69.10	$ 16.46	31.3%
750 kWh	$ 74.01	$ 80.14	$ 6.13	8.3%	$ 92.52	$ 18.51	25.0%
1,000 kWh	$ 95.38	$ 103.56	$ 8.18	8.6%	$ 115.93	$ 20.55	21.5%
2,000 kWh	$ 180.87	$ 197.21	$ 16.34	9.0%	$ 209.59	$ 28.72	15.9%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Heat Service (TOU) Summer							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 38.46	$ 40.50	$ 2.04	5.3%	$ 52.87	$ 14.41	37.5%
500 kWh	$ 65.98	$ 70.07	$ 4.09	6.2%	$ 82.44	$ 16.46	24.9%
750 kWh	$ 93.51	$ 99.64	$ 6.13	6.6%	$ 112.01	$ 18.50	19.8%
1,000 kWh	$ 121.03	$ 129.21	$ 8.18	6.8%	$ 141.58	$ 20.55	17.0%
2,000 kWh	$ 231.14	$ 247.48	$ 16.34	7.1%	$ 259.85	$ 28.71	12.4%
Residential Heat Service (TOU) Non-Summer							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 31.13	$ 33.18	$ 2.05	6.6%	$ 45.55	$ 14.42	46.3%
500 kWh	$ 51.34	$ 55.42	$ 4.08	7.9%	$ 67.80	$ 16.46	32.1%
750 kWh	$ 71.54	$ 77.67	$ 6.13	8.6%	$ 90.04	$ 18.50	25.9%
1,000 kWh	$ 91.74	$ 99.92	$ 8.18	8.9%	$ 112.29	$ 20.55	22.4%
2,000 kWh	$ 172.56	$ 188.90	$ 16.34	9.5%	$ 201.27	$ 28.71	16.6%
Residential Heat Service (TOU) Annualized							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 33.57	$ 35.62	$ 2.05	6.1%	$ 47.99	$ 14.42	43.0%
500 kWh	$ 56.22	$ 60.30	$ 4.08	7.3%	$ 72.68	$ 16.46	29.3%
750 kWh	$ 78.86	$ 84.99	$ 6.13	7.8%	$ 97.36	$ 18.50	23.5%
1,000 kWh	$ 101.50	$ 109.68	$ 8.18	8.1%	$ 122.05	$ 20.55	20.2%
2,000 kWh	$ 192.09	$ 208.43	$ 16.34	8.5%	$ 220.80	$ 28.71	14.9%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small General Service (Summer)							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 37.28	$ 39.17	$ 1.89	5.1%	$ 51.54	$ 14.26	38.3%
500 kWh	$ 58.78	$ 62.55	$ 3.77	6.4%	$ 74.93	$ 16.15	27.5%
750 kWh	$ 80.28	$ 85.94	$ 5.66	7.1%	$ 98.32	$ 18.04	22.5%
1,000 kWh	$ 101.79	$ 109.33	$ 7.54	7.4%	$ 121.70	$ 19.91	19.6%
2,000 kWh	$ 187.79	$ 202.88	$ 15.09	8.0%	$ 215.26	$ 27.47	14.6%
Small General Service (Non-Summer)							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 35.01	$ 36.90	$ 1.89	5.4%	$ 49.27	$ 14.26	40.7%
500 kWh	$ 54.24	$ 58.02	$ 3.78	7.0%	$ 70.39	$ 16.15	29.8%
750 kWh	$ 73.48	$ 79.13	$ 5.65	7.7%	$ 91.51	$ 18.03	24.5%
1,000 kWh	$ 92.71	$ 100.25	$ 7.54	8.1%	$ 112.63	$ 19.92	21.5%
2,000 kWh	$ 169.64	$ 184.73	$ 15.09	8.9%	$ 197.10	$ 27.46	16.2%
Small General Service Annualized							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 35.77	$ 37.66	$ 1.89	5.3%	$ 50.03	$ 14.26	39.9%
500 kWh	$ 55.75	$ 59.53	$ 3.78	6.8%	$ 71.90	$ 16.15	29.0%
750 kWh	$ 75.75	$ 81.40	$ 5.65	7.5%	$ 93.78	$ 18.03	23.8%
1,000 kWh	$ 95.74	$ 103.28	$ 7.54	7.9%	$ 115.65	$ 19.91	20.8%
2,000 kWh	$ 175.69	$ 190.78	$ 15.09	8.6%	$ 203.15	$ 27.46	15.6%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small General Service (TOU) Summer							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 41.54	$ 43.43	$ 1.89	4.5%	$ 55.80	$ 14.26	34.3%
500 kWh	$ 66.28	$ 70.05	$ 3.77	5.7%	$ 82.42	$ 16.14	24.4%
750 kWh	$ 91.01	$ 96.67	$ 5.66	6.2%	$ 109.04	$ 18.03	19.8%
1,000 kWh	$ 115.75	$ 123.29	$ 7.54	6.5%	$ 135.66	$ 19.91	17.2%
2,000 kWh	$ 214.69	$ 229.77	$ 15.08	7.0%	$ 242.15	$ 27.46	12.8%
Small General Service (TOU) Non-Summer							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 33.22	$ 35.10	$ 1.88	5.7%	$ 47.48	$ 14.26	42.9%
500 kWh	$ 49.62	$ 53.40	$ 3.78	7.6%	$ 65.77	$ 16.15	32.5%
750 kWh	$ 66.03	$ 71.69	$ 5.66	8.6%	$ 84.06	$ 18.03	27.3%
1,000 kWh	$ 82.44	$ 89.98	$ 7.54	9.1%	$ 102.36	$ 19.92	24.2%
2,000 kWh	$ 148.07	$ 163.16	$ 15.09	10.2%	$ 175.53	$ 27.46	18.5%
Small General Service (TOU) Annualized							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 35.99	$ 37.88	$ 1.89	5.3%	$ 50.25	$ 14.26	39.6%
500 kWh	$ 55.17	$ 58.95	$ 3.78	6.9%	$ 71.32	$ 16.15	29.3%
750 kWh	$ 74.36	$ 80.02	$ 5.66	7.6%	$ 92.39	$ 18.03	24.2%
1,000 kWh	$ 93.54	$ 101.08	$ 7.54	8.1%	$ 113.46	$ 19.92	21.3%
2,000 kWh	$ 170.28	$ 185.36	$ 15.08	8.9%	$ 197.74	$ 27.46	16.1%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Secondary General Service (Summer)				
1,500 kWh and 12 kW	$ 316.56	$ 318.04	$ 1.48	0.5%
7,500 kWh and 35 kW	$ 957.48	$ 964.91	$ 7.43	0.8%
15,000 kWh and 35 kW	$ 1,184.68	$ 1,199.54	$ 14.86	1.3%
30,000 kWh and 100 kW	$ 2,936.71	$ 2,966.44	$ 29.73	1.0%
Secondary General Service (Non-Summer)				
1,500 kWh and 12 kW	$ 276.59	$ 278.07	$ 1.48	0.5%
7,500 kWh and 35 kW	$ 840.90	$ 848.34	$ 7.44	0.9%
15,000 kWh and 35 kW	$ 1,068.11	$ 1,082.97	$ 14.86	1.4%
30,000 kWh and 100 kW	$ 2,603.64	$ 2,633.37	$ 29.73	1.1%
Secondary General Service Annualized				
1,500 kWh and 12 kW	$ 289.91	$ 291.39	$ 1.48	0.5%
7,500 kWh and 35 kW	$ 879.76	$ 887.20	$ 7.44	0.8%
15,000 kWh and 35 kW	$ 1,106.97	$ 1,121.83	$ 14.86	1.3%
30,000 kWh and 100 kW	$ 2,714.66	$ 2,744.39	$ 29.73	1.1%
Secondary General Service (TOU) Summer				
1,500 kWh and 12 kW	$ 298.35	$ 299.84	$ 1.49	0.5%
7,500 kWh and 35 kW	$ 1,021.91	$ 1,029.35	$ 7.44	0.7%
15,000 kWh and 35 kW	$ 1,540.67	$ 1,555.53	$ 14.86	1.0%
30,000 kWh and 100 kW	$ 3,450.19	$ 3,479.92	$ 29.73	0.9%
Secondary General Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 240.04	$ 241.53	$ 1.49	0.6%
7,500 kWh and 35 kW	$ 730.36	$ 737.79	$ 7.43	1.0%
15,000 kWh and 35 kW	$ 957.57	$ 972.43	$ 14.86	1.6%
30,000 kWh and 100 kW	$ 2,283.98	$ 2,313.71	$ 29.73	1.3%
Secondary General Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 259.48	$ 260.97	$ 1.49	0.6%
7,500 kWh and 35 kW	$ 827.54	$ 834.98	$ 7.44	0.9%
15,000 kWh and 35 kW	$ 1,151.94	$ 1,166.80	$ 14.86	1.3%
30,000 kWh and 100 kW	$ 2,672.72	$ 2,702.45	$ 29.73	1.1%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Irrigation Service (Summer)				
1,500 kWh and 12 kW	$ 163.66	$ 166.96	$ 3.30	2.0%
7,500 kWh and 35 kW	$ 672.69	$ 689.21	$ 16.52	2.5%
15,000 kWh and 35 kW	$ 1,247.32	$ 1,280.36	$ 33.04	2.6%
30,000 kWh and 100 kW	$ 2,535.99	$ 2,602.06	$ 66.07	2.6%
Irrigation Service (Non-Summer)				
1,500 kWh and 12 kW	$ 159.33	$ 162.63	$ 3.30	2.1%
7,500 kWh and 35 kW	$ 660.06	$ 676.58	$ 16.52	2.5%
15,000 kWh and 35 kW	$ 1,234.69	$ 1,267.73	$ 33.04	2.7%
30,000 kWh and 100 kW	$ 2,499.90	$ 2,565.97	$ 66.07	2.6%
Irrigation Service Annualized				
1,500 kWh and 12 kW	$ 160.77	$ 164.07	$ 3.30	2.1%
7,500 kWh and 35 kW	$ 664.27	$ 680.79	$ 16.52	2.5%
15,000 kWh and 35 kW	$ 1,238.90	$ 1,271.94	$ 33.04	2.7%
30,000 kWh and 100 kW	$ 2,511.93	$ 2,578.00	$ 66.07	2.6%
Irrigation Service (TOU) Summer				
1,500 kWh and 12 kW	$ 205.91	$ 209.21	$ 3.30	1.6%
7,500 kWh and 35 kW	$ 890.90	$ 907.42	$ 16.52	1.9%
15,000 kWh and 35 kW	$ 1,698.22	$ 1,731.26	$ 33.04	1.9%
30,000 kWh and 100 kW	$ 3,423.45	$ 3,489.53	$ 66.08	1.9%
Irrigation Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 131.22	$ 134.52	$ 3.30	2.5%
7,500 kWh and 35 kW	$ 517.44	$ 533.96	$ 16.52	3.2%
15,000 kWh and 35 kW	$ 951.31	$ 984.34	$ 33.03	3.5%
30,000 kWh and 100 kW	$ 1,929.63	$ 1,995.71	$ 66.08	3.4%
Irrigation Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 156.12	$ 159.42	$ 3.30	2.1%
7,500 kWh and 35 kW	$ 641.93	$ 658.45	$ 16.52	2.6%
15,000 kWh and 35 kW	$ 1,200.28	$ 1,233.31	$ 33.03	2.8%
30,000 kWh and 100 kW	$ 2,427.57	$ 2,493.65	$ 66.08	2.7%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Primary General Service (Summer)				
1,500 kWh and 12 kW	$ 305.19	$ 305.76	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 898.38	$ 901.21	$ 2.83	0.3%
15,000 kWh and 35 kW	$ 1,088.46	$ 1,094.10	$ 5.64	0.5%
30,000 kWh and 100 kW	$ 2,715.29	$ 2,726.58	$ 11.29	0.4%
Primary General Service (Non-Summer)				
1,500 kWh and 12 kW	$ 266.83	$ 267.40	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 786.50	$ 789.32	$ 2.82	0.4%
15,000 kWh and 35 kW	$ 976.57	$ 982.22	$ 5.65	0.6%
30,000 kWh and 100 kW	$ 2,395.62	$ 2,406.92	$ 11.30	0.5%
Primary General Service Annualized				
1,500 kWh and 12 kW	$ 279.62	$ 280.19	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 823.79	$ 826.62	$ 2.83	0.3%
15,000 kWh and 35 kW	$ 1,013.87	$ 1,019.51	$ 5.64	0.6%
30,000 kWh and 100 kW	$ 2,502.18	$ 2,513.47	$ 11.29	0.5%
Primary General Service (TOU) Summer				
1,500 kWh and 12 kW	$ 283.53	$ 284.09	$ 0.56	0.2%
7,500 kWh and 35 kW	$ 936.74	$ 939.56	$ 2.82	0.3%
15,000 kWh and 35 kW	$ 1,380.01	$ 1,385.66	$ 5.65	0.4%
30,000 kWh and 100 kW	$ 3,110.42	$ 3,121.71	$ 11.29	0.4%
Primary General Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 232.89	$ 233.45	$ 0.56	0.2%
7,500 kWh and 35 kW	$ 683.54	$ 686.36	$ 2.82	0.4%
15,000 kWh and 35 kW	$ 873.61	$ 879.26	$ 5.65	0.6%
30,000 kWh and 100 kW	$ 2,097.62	$ 2,108.91	$ 11.29	0.5%
Primary General Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 249.77	$ 250.33	$ 0.56	0.2%
7,500 kWh and 35 kW	$ 767.94	$ 770.76	$ 2.82	0.4%
15,000 kWh and 35 kW	$ 1,042.41	$ 1,048.06	$ 5.65	0.5%
30,000 kWh and 100 kW	$ 2,435.22	$ 2,446.51	$ 11.29	0.5%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Large General Service - Transmission Sub (Summer)				
500,000 kWh and 800 kW	$ 23,650.71	$ 23,650.71	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 44,850.53	$ 44,850.53	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 177,304.32	$ 177,304.32	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 353,471.46	$ 353,471.46	$ -	0.0%
Large General Service - Transmission Sub (Non-Summer)				
500,000 kWh and 800 kW	$ 21,893.60	$ 21,893.60	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 41,555.94	$ 41,555.94	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 163,906.33	$ 163,906.33	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 326,675.48	$ 326,675.48	$ -	0.0%
Large General Service - Transmission Sub Annualized				
500,000 kWh and 800 kW	$ 22,479.30	$ 22,479.30	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 42,654.14	$ 42,654.14	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 168,372.33	$ 168,372.33	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 335,607.47	$ 335,607.47	$ -	0.0%
Large General Service - Trans Backbone (Summer)				
500,000 kWh and 800 kW	$ 23,490.36	$ 23,490.36	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 45,843.55	$ 45,843.55	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 178,661.34	$ 178,661.34	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 361,390.85	$ 361,390.85	$ -	0.0%
Large General Service - Trans Backbone (Non-Summer)				
500,000 kWh and 800 kW	$ 21,774.50	$ 21,774.50	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 42,411.82	$ 42,411.82	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 165,148.89	$ 165,148.89	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 333,508.01	$ 333,508.01	$ -	0.0%
Large General Service - Trans Backbone Annualized				
500,000 kWh and 800 kW	$ 22,346.45	$ 22,346.45	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 43,555.73	$ 43,555.73	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 169,653.04	$ 169,653.04	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 342,802.29	$ 342,802.29	$ -	0.0%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Large Municipal and School Service (Summer)				
10,000 kWh and 30 kW	$ 771.69	$ 780.69	$ 9.00	1.2%
20,000 kWh and 45 kW	$ 1,289.76	$ 1,307.76	$ 18.00	1.4%
30,000 kWh and 75 kW	$ 2,023.29	$ 2,050.30	$ 27.01	1.3%
Large Municipal and School Service (Non-Summer)				
10,000 kWh and 30 kW	$ 699.92	$ 708.92	$ 9.00	1.3%
20,000 kWh and 45 kW	$ 1,182.10	$ 1,200.11	$ 18.01	1.5%
30,000 kWh and 75 kW	$ 1,843.87	$ 1,870.87	$ 27.00	1.5%
Large Municipal and School Service Annualized				
10,000 kWh and 30 kW	$ 723.84	$ 732.84	$ 9.00	1.2%
20,000 kWh and 45 kW	$ 1,217.99	$ 1,235.99	$ 18.00	1.5%
30,000 kWh and 75 kW	$ 1,903.68	$ 1,930.68	$ 27.00	1.4%
Large Municipal and School Service (TOU) Summer				
10,000 kWh and 30 kW	$ 964.75	$ 973.75	$ 9.00	0.9%
20,000 kWh and 45 kW	$ 1,752.24	$ 1,770.24	$ 18.00	1.0%
30,000 kWh and 75 kW	$ 2,676.77	$ 2,703.78	$ 27.01	1.0%
Large Municipal and School Service (TOU) Non-Summer				
10,000 kWh and 30 kW	$ 616.91	$ 625.91	$ 9.00	1.5%
20,000 kWh and 45 kW	$ 1,056.56	$ 1,074.56	$ 18.00	1.7%
30,000 kWh and 75 kW	$ 1,633.25	$ 1,660.26	$ 27.01	1.7%
Large Municipal and School Service (TOU) Annualized				
10,000 kWh and 30 kW	$ 732.86	$ 741.86	$ 9.00	1.2%
20,000 kWh and 45 kW	$ 1,288.45	$ 1,306.45	$ 18.00	1.4%
30,000 kWh and 75 kW	$ 1,981.09	$ 2,008.10	$ 27.01	1.4%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small Municipal and School Service (Summer)							
500 kWh	$ 53.03	$ 58.25	$ 5.22	9.8%	$ 70.63	$ 17.60	33.2%
1,000 kWh	$ 90.50	$ 100.94	$ 10.44	11.5%	$ 113.31	$ 22.81	25.2%
2,000 kWh	$ 165.42	$ 186.30	$ 20.88	12.6%	$ 198.68	$ 33.26	20.1%
Small Municipal and School Service (Non-Summer)							
500 kWh	$ 49.42	$ 54.64	$ 5.22	10.6%	$ 67.01	$ 17.59	35.6%
1,000 kWh	$ 83.27	$ 93.71	$ 10.44	12.5%	$ 106.08	$ 22.81	27.4%
2,000 kWh	$ 150.96	$ 171.84	$ 20.88	13.8%	$ 184.22	$ 33.26	22.0%
Small Municipal and School Service Annualized							
500 kWh	$ 50.62	$ 55.84	$ 5.22	10.3%	$ 68.22	$ 17.60	34.8%
1,000 kWh	$ 85.68	$ 96.12	$ 10.44	12.2%	$ 108.49	$ 22.81	26.6%
2,000 kWh	$ 155.78	$ 176.66	$ 20.88	13.4%	$ 189.04	$ 33.26	21.4%
Small Municipal and School Service (TOU) Summer							
500 kWh	$ 61.50	$ 66.72	$ 5.22	8.5%	$ 79.09	$ 17.59	28.6%
1,000 kWh	$ 106.40	$ 116.84	$ 10.44	9.8%	$ 129.21	$ 22.81	21.4%
2,000 kWh	$ 196.20	$ 217.08	$ 20.88	10.6%	$ 229.45	$ 33.25	16.9%
Small Municipal and School Service (TOU) Non-Summer							
500 kWh	$ 45.99	$ 51.21	$ 5.22	11.4%	$ 63.58	$ 17.59	38.2%
1,000 kWh	$ 75.37	$ 85.81	$ 10.44	13.9%	$ 98.18	$ 22.81	30.3%
2,000 kWh	$ 134.14	$ 155.02	$ 20.88	15.6%	$ 167.39	$ 33.25	24.8%
Small Municipal and School Service (TOU) Annualized							
500 kWh	$ 51.16	$ 56.38	$ 5.22	10.2%	$ 68.75	$ 17.59	34.4%
1,000 kWh	$ 85.71	$ 96.15	$ 10.44	12.2%	$ 108.52	$ 22.81	26.6%
2,000 kWh	$ 154.83	$ 175.71	$ 20.88	13.5%	$ 188.08	$ 33.25	21.5%

Recovery of Legacy Meters Over Ten Years

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Service (Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 36.15	$ 36.89	$ 0.74	2.0%	$ 49.27	$ 13.12	36.3%
500 kWh	$ 62.40	$ 63.89	$ 1.49	2.4%	$ 76.26	$ 13.86	22.2%
750 kWh	$ 88.65	$ 90.88	$ 2.23	2.5%	$ 103.26	$ 14.61	16.5%
900 kWh	$ 104.40	$ 107.08	$ 2.68	2.6%	$ 119.45	$ 15.05	14.4%
1,000 kWh	$ 114.90	$ 117.88	$ 2.98	2.6%	$ 130.25	$ 15.35	13.4%
2,000 kWh	$ 219.90	$ 225.86	$ 5.96	2.7%	$ 238.23	$ 18.33	8.3%
Residential Service (Non-Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 33.09	$ 33.83	$ 0.74	2.2%	$ 46.21	$ 13.12	39.6%
500 kWh	$ 56.28	$ 57.77	$ 1.49	2.6%	$ 70.14	$ 13.86	24.6%
750 kWh	$ 79.47	$ 81.70	$ 2.23	2.8%	$ 94.08	$ 14.61	18.4%
900 kWh	$ 93.38	$ 96.06	$ 2.68	2.9%	$ 108.44	$ 15.06	16.1%
1,000 kWh	$ 102.66	$ 105.64	$ 2.98	2.9%	$ 118.01	$ 15.35	15.0%
2,000 kWh	$ 195.41	$ 201.37	$ 5.96	3.0%	$ 213.75	$ 18.34	9.4%
Residential Service Annualized							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 34.11	$ 34.85	$ 0.74	2.2%	$ 47.23	$ 13.12	38.5%
500 kWh	$ 58.32	$ 59.81	$ 1.49	2.6%	$ 72.18	$ 13.86	23.8%
750 kWh	$ 82.53	$ 84.76	$ 2.23	2.7%	$ 97.14	$ 14.61	17.7%
900 kWh	$ 97.05	$ 99.73	$ 2.68	2.8%	$ 112.11	$ 15.06	15.5%
1,000 kWh	$ 106.74	$ 109.72	$ 2.98	2.8%	$ 122.09	$ 15.35	14.4%
2,000 kWh	$ 203.57	$ 209.53	$ 5.96	2.9%	$ 221.91	$ 18.34	9.0%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Service TOU (Summer)							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 40.42	$ 41.16	$ 0.74	1.8%	$ 53.53	$ 13.11	32.4%
500 kWh	$ 69.90	$ 71.39	$ 1.49	2.1%	$ 83.76	$ 13.86	19.8%
750 kWh	$ 99.39	$ 101.62	$ 2.23	2.2%	$ 113.99	$ 14.60	14.7%
1,000 kWh	$ 128.87	$ 131.85	$ 2.98	2.3%	$ 144.23	$ 15.36	11.9%
2,000 kWh	$ 246.81	$ 252.77	$ 5.96	2.4%	$ 265.15	$ 18.34	7.4%
Residential Service TOU (Non-Summer)							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 31.13	$ 31.88	$ 0.75	2.4%	$ 44.25	$ 13.12	42.1%
500 kWh	$ 51.34	$ 52.83	$ 1.49	2.9%	$ 65.20	$ 13.86	27.0%
750 kWh	$ 71.54	$ 73.77	$ 2.23	3.1%	$ 86.15	$ 14.61	20.4%
1,000 kWh	$ 91.74	$ 94.72	$ 2.98	3.2%	$ 107.10	$ 15.36	16.7%
2,000 kWh	$ 172.56	$ 178.51	$ 5.95	3.4%	$ 190.89	$ 18.33	10.6%
Residential Service TOU Annualized							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 34.23	$ 34.97	$ 0.74	2.2%	$ 47.34	$ 13.11	38.3%
500 kWh	$ 57.53	$ 59.02	$ 1.49	2.6%	$ 71.39	$ 13.86	24.1%
750 kWh	$ 80.82	$ 83.05	$ 2.23	2.8%	$ 95.43	$ 14.61	18.1%
1,000 kWh	$ 104.12	$ 107.10	$ 2.98	2.9%	$ 119.48	$ 15.36	14.8%
2,000 kWh	$ 197.31	$ 203.26	$ 5.95	3.0%	$ 215.64	$ 18.33	9.3%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Heat Service (Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 36.15	$ 36.89	$ 0.74	2.0%	$ 49.27	$ 13.12	36.3%
500 kWh	$ 62.40	$ 63.89	$ 1.49	2.4%	$ 76.26	$ 13.86	22.2%
750 kWh	$ 88.65	$ 90.88	$ 2.23	2.5%	$ 103.26	$ 14.61	16.5%
1,000 kWh	$ 114.90	$ 117.88	$ 2.98	2.6%	$ 130.25	$ 15.35	13.4%
2,000 kWh	$ 219.90	$ 225.86	$ 5.96	2.7%	$ 238.23	$ 18.33	8.3%
Residential Heat Service (Non-Summer)							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 28.83	$ 29.57	$ 0.74	2.6%	$ 41.95	$ 13.12	45.5%
500 kWh	$ 47.76	$ 49.25	$ 1.49	3.1%	$ 61.62	$ 13.86	29.0%
750 kWh	$ 66.69	$ 68.93	$ 2.24	3.4%	$ 81.30	$ 14.61	21.9%
1,000 kWh	$ 85.62	$ 88.60	$ 2.98	3.5%	$ 100.98	$ 15.36	17.9%
2,000 kWh	$ 161.35	$ 167.31	$ 5.96	3.7%	$ 179.68	$ 18.33	11.4%
Residential Heat Service Annualized							
0 kWh	$ 9.90	$ 9.90	$ -	0.0%	$ 22.27	$ 12.37	124.9%
250 kWh	$ 31.27	$ 32.01	$ 0.74	2.4%	$ 44.39	$ 13.12	42.0%
500 kWh	$ 52.64	$ 54.13	$ 1.49	2.8%	$ 66.50	$ 13.86	26.3%
750 kWh	$ 74.01	$ 76.25	$ 2.24	3.0%	$ 88.62	$ 14.61	19.7%
1,000 kWh	$ 95.38	$ 98.36	$ 2.98	3.1%	$ 110.74	$ 15.36	16.1%
2,000 kWh	$ 180.87	$ 186.83	$ 5.96	3.3%	$ 199.20	$ 18.33	10.1%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Residential Heat Service (TOU) Summer							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 38.46	$ 39.20	$ 0.74	1.9%	$ 51.57	$ 13.11	34.1%
500 kWh	$ 65.98	$ 67.47	$ 1.49	2.3%	$ 79.85	$ 13.87	21.0%
750 kWh	$ 93.51	$ 95.74	$ 2.23	2.4%	$ 108.12	$ 14.61	15.6%
1,000 kWh	$ 121.03	$ 124.01	$ 2.98	2.5%	$ 136.39	$ 15.36	12.7%
2,000 kWh	$ 231.14	$ 237.09	$ 5.95	2.6%	$ 249.47	$ 18.33	7.9%
Residential Heat Service (TOU) Non-Summer							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 31.13	$ 31.88	$ 0.75	2.4%	$ 44.25	$ 13.12	42.1%
500 kWh	$ 51.34	$ 52.83	$ 1.49	2.9%	$ 65.20	$ 13.86	27.0%
750 kWh	$ 71.54	$ 73.77	$ 2.23	3.1%	$ 86.15	$ 14.61	20.4%
1,000 kWh	$ 91.74	$ 94.72	$ 2.98	3.2%	$ 107.10	$ 15.36	16.7%
2,000 kWh	$ 172.56	$ 178.51	$ 5.95	3.4%	$ 190.89	$ 18.33	10.6%
Residential Heat Service (TOU) Annualized							
0 kWh	$ 10.93	$ 10.93	$ -	0.0%	$ 23.30	$ 12.37	113.2%
250 kWh	$ 33.57	$ 34.32	$ 0.75	2.2%	$ 46.69	$ 13.12	39.1%
500 kWh	$ 56.22	$ 57.71	$ 1.49	2.7%	$ 70.08	$ 13.86	24.7%
750 kWh	$ 78.86	$ 81.09	$ 2.23	2.8%	$ 93.47	$ 14.61	18.5%
1,000 kWh	$ 101.50	$ 104.48	$ 2.98	2.9%	$ 116.86	$ 15.36	15.1%
2,000 kWh	$ 192.09	$ 198.04	$ 5.95	3.1%	$ 210.42	$ 18.33	9.5%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small General Service (Summer)							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 37.28	$ 37.97	$ 0.69	1.9%	$ 50.34	$ 13.06	35.0%
500 kWh	$ 58.78	$ 60.16	$ 1.38	2.3%	$ 72.53	$ 13.75	23.4%
750 kWh	$ 80.28	$ 82.35	$ 2.07	2.6%	$ 94.72	$ 14.44	18.0%
1,000 kWh	$ 101.79	$ 104.54	$ 2.75	2.7%	$ 116.91	$ 15.12	14.9%
2,000 kWh	$ 187.79	$ 193.30	$ 5.51	2.9%	$ 205.67	$ 17.88	9.5%
Small General Service (Non-Summer)							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 35.01	$ 35.70	$ 0.69	2.0%	$ 48.07	$ 13.06	37.3%
500 kWh	$ 54.24	$ 55.62	$ 1.38	2.5%	$ 67.99	$ 13.75	25.4%
750 kWh	$ 73.48	$ 75.54	$ 2.06	2.8%	$ 87.91	$ 14.43	19.6%
1,000 kWh	$ 92.71	$ 95.46	$ 2.75	3.0%	$ 107.84	$ 15.13	16.3%
2,000 kWh	$ 169.64	$ 175.15	$ 5.51	3.2%	$ 187.52	$ 17.88	10.5%
Small General Service Annualized							
0 kWh	$ 15.78	$ 15.78	$ -	0.0%	$ 28.15	$ 12.37	78.4%
250 kWh	$ 35.77	$ 36.46	$ 0.69	1.9%	$ 48.83	$ 13.06	36.5%
500 kWh	$ 55.75	$ 57.13	$ 1.38	2.5%	$ 69.50	$ 13.75	24.7%
750 kWh	$ 75.75	$ 77.81	$ 2.06	2.7%	$ 90.18	$ 14.43	19.0%
1,000 kWh	$ 95.74	$ 98.49	$ 2.75	2.9%	$ 110.86	$ 15.12	15.8%
2,000 kWh	$ 175.69	$ 181.20	$ 5.51	3.1%	$ 193.57	$ 17.88	10.2%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small General Service (TOU) Summer							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 41.54	$ 42.23	$ 0.69	1.7%	$ 54.60	$ 13.06	31.4%
500 kWh	$ 66.28	$ 67.65	$ 1.37	2.1%	$ 80.03	$ 13.75	20.7%
750 kWh	$ 91.01	$ 93.08	$ 2.07	2.3%	$ 105.45	$ 14.44	15.9%
1,000 kWh	$ 115.75	$ 118.50	$ 2.75	2.4%	$ 130.87	$ 15.12	13.1%
2,000 kWh	$ 214.69	$ 220.19	$ 5.50	2.6%	$ 232.56	$ 17.87	8.3%
Small General Service (TOU) Non-Summer							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 33.22	$ 33.90	$ 0.68	2.0%	$ 46.28	$ 13.06	39.3%
500 kWh	$ 49.62	$ 51.00	$ 1.38	2.8%	$ 63.37	$ 13.75	27.7%
750 kWh	$ 66.03	$ 68.09	$ 2.06	3.1%	$ 80.47	$ 14.44	21.9%
1,000 kWh	$ 82.44	$ 85.19	$ 2.75	3.3%	$ 97.56	$ 15.12	18.3%
2,000 kWh	$ 148.07	$ 153.57	$ 5.50	3.7%	$ 165.95	$ 17.88	12.1%
Small General Service (TOU) Annualized							
0 kWh	$ 16.81	$ 16.81	$ -	0.0%	$ 29.18	$ 12.37	73.6%
250 kWh	$ 35.99	$ 36.68	$ 0.69	1.9%	$ 49.05	$ 13.06	36.3%
500 kWh	$ 55.17	$ 56.55	$ 1.38	2.5%	$ 68.92	$ 13.75	24.9%
750 kWh	$ 74.36	$ 76.42	$ 2.06	2.8%	$ 88.80	$ 14.44	19.4%
1,000 kWh	$ 93.54	$ 96.29	$ 2.75	2.9%	$ 108.66	$ 15.12	16.2%
2,000 kWh	$ 170.28	$ 175.78	$ 5.50	3.2%	$ 188.15	$ 17.87	10.5%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Secondary General Service (Summer)				
1,500 kWh and 12 kW	$ 316.56	$ 317.13	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 957.48	$ 960.34	$ 2.86	0.3%
15,000 kWh and 35 kW	$ 1,184.68	$ 1,190.40	$ 5.72	0.5%
30,000 kWh and 100 kW	$ 2,936.71	$ 2,948.16	$ 11.45	0.4%
Secondary General Service (Non-Summer)				
1,500 kWh and 12 kW	$ 276.59	$ 277.16	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 840.90	$ 843.77	$ 2.87	0.3%
15,000 kWh and 35 kW	$ 1,068.11	$ 1,073.83	$ 5.72	0.5%
30,000 kWh and 100 kW	$ 2,603.64	$ 2,615.09	$ 11.45	0.4%
Secondary General Service Annualized				
1,500 kWh and 12 kW	$ 289.91	$ 290.48	$ 0.57	0.2%
7,500 kWh and 35 kW	$ 879.76	$ 882.63	$ 2.87	0.3%
15,000 kWh and 35 kW	$ 1,106.97	$ 1,112.69	$ 5.72	0.5%
30,000 kWh and 100 kW	$ 2,714.66	$ 2,726.11	$ 11.45	0.4%
Secondary General Service (TOU) Summer				
1,500 kWh and 12 kW	$ 298.35	$ 298.93	$ 0.58	0.2%
7,500 kWh and 35 kW	$ 1,021.91	$ 1,024.78	$ 2.87	0.3%
15,000 kWh and 35 kW	$ 1,540.67	$ 1,546.39	$ 5.72	0.4%
30,000 kWh and 100 kW	$ 3,450.19	$ 3,461.63	$ 11.44	0.3%
Secondary General Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 240.04	$ 240.62	$ 0.58	0.2%
7,500 kWh and 35 kW	$ 730.36	$ 733.22	$ 2.86	0.4%
15,000 kWh and 35 kW	$ 957.57	$ 963.29	$ 5.72	0.6%
30,000 kWh and 100 kW	$ 2,283.98	$ 2,295.43	$ 11.45	0.5%
Secondary General Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 259.48	$ 260.06	$ 0.58	0.2%
7,500 kWh and 35 kW	$ 827.54	$ 830.41	$ 2.87	0.3%
15,000 kWh and 35 kW	$ 1,151.94	$ 1,157.66	$ 5.72	0.5%
30,000 kWh and 100 kW	$ 2,672.72	$ 2,684.16	$ 11.44	0.4%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Irrigation Service (Summer)				
1,500 kWh and 12 kW	$ 163.66	$ 164.89	$ 1.23	0.8%
7,500 kWh and 35 kW	$ 672.69	$ 678.84	$ 6.15	0.9%
15,000 kWh and 35 kW	$ 1,247.32	$ 1,259.62	$ 12.30	1.0%
30,000 kWh and 100 kW	$ 2,535.99	$ 2,560.58	$ 24.59	1.0%
Irrigation Service (Non-Summer)				
1,500 kWh and 12 kW	$ 159.33	$ 160.56	$ 1.23	0.8%
7,500 kWh and 35 kW	$ 660.06	$ 666.21	$ 6.15	0.9%
15,000 kWh and 35 kW	$ 1,234.69	$ 1,246.98	$ 12.29	1.0%
30,000 kWh and 100 kW	$ 2,499.90	$ 2,524.49	$ 24.59	1.0%
Irrigation Service Annualized				
1,500 kWh and 12 kW	$ 160.77	$ 162.00	$ 1.23	0.8%
7,500 kWh and 35 kW	$ 664.27	$ 670.42	$ 6.15	0.9%
15,000 kWh and 35 kW	$ 1,238.90	$ 1,251.19	$ 12.29	1.0%
30,000 kWh and 100 kW	$ 2,511.93	$ 2,536.52	$ 24.59	1.0%
Irrigation Service (TOU) Summer				
1,500 kWh and 12 kW	$ 205.91	$ 207.14	$ 1.23	0.6%
7,500 kWh and 35 kW	$ 890.90	$ 897.05	$ 6.15	0.7%
15,000 kWh and 35 kW	$ 1,698.22	$ 1,710.52	$ 12.30	0.7%
30,000 kWh and 100 kW	$ 3,423.45	$ 3,448.05	$ 24.60	0.7%
Irrigation Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 131.22	$ 132.45	$ 1.23	0.9%
7,500 kWh and 35 kW	$ 517.44	$ 523.59	$ 6.15	1.2%
15,000 kWh and 35 kW	$ 951.31	$ 963.60	$ 12.29	1.3%
30,000 kWh and 100 kW	$ 1,929.63	$ 1,954.22	$ 24.59	1.3%
Irrigation Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 156.12	$ 157.35	$ 1.23	0.8%
7,500 kWh and 35 kW	$ 641.93	$ 648.08	$ 6.15	1.0%
15,000 kWh and 35 kW	$ 1,200.28	$ 1,212.57	$ 12.29	1.0%
30,000 kWh and 100 kW	$ 2,427.57	$ 2,452.16	$ 24.59	1.0%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Primary General Service (Summer)				
1,500 kWh and 12 kW	$ 305.19	$ 305.43	$ 0.24	0.1%
7,500 kWh and 35 kW	$ 898.38	$ 899.57	$ 1.19	0.1%
15,000 kWh and 35 kW	$ 1,088.46	$ 1,090.84	$ 2.38	0.2%
30,000 kWh and 100 kW	$ 2,715.29	$ 2,720.05	$ 4.76	0.2%
Primary General Service (Non-Summer)				
1,500 kWh and 12 kW	$ 266.83	$ 267.07	$ 0.24	0.1%
7,500 kWh and 35 kW	$ 786.50	$ 787.69	$ 1.19	0.2%
15,000 kWh and 35 kW	$ 976.57	$ 978.96	$ 2.39	0.2%
30,000 kWh and 100 kW	$ 2,395.62	$ 2,400.39	$ 4.77	0.2%
Primary General Service Annualized				
1,500 kWh and 12 kW	$ 279.62	$ 279.86	$ 0.24	0.1%
7,500 kWh and 35 kW	$ 823.79	$ 824.98	$ 1.19	0.1%
15,000 kWh and 35 kW	$ 1,013.87	$ 1,016.25	$ 2.38	0.2%
30,000 kWh and 100 kW	$ 2,502.18	$ 2,506.94	$ 4.76	0.2%
Primary General Service (TOU) Summer				
1,500 kWh and 12 kW	$ 283.53	$ 283.76	$ 0.23	0.1%
7,500 kWh and 35 kW	$ 936.74	$ 937.93	$ 1.19	0.1%
15,000 kWh and 35 kW	$ 1,380.01	$ 1,382.39	$ 2.38	0.2%
30,000 kWh and 100 kW	$ 3,110.42	$ 3,115.18	$ 4.76	0.2%
Primary General Service (TOU) Non-Summer				
1,500 kWh and 12 kW	$ 232.89	$ 233.12	$ 0.23	0.1%
7,500 kWh and 35 kW	$ 683.54	$ 684.73	$ 1.19	0.2%
15,000 kWh and 35 kW	$ 873.61	$ 875.99	$ 2.38	0.3%
30,000 kWh and 100 kW	$ 2,097.62	$ 2,102.38	$ 4.76	0.2%
Primary General Service (TOU) Annualized				
1,500 kWh and 12 kW	$ 249.77	$ 250.00	$ 0.23	0.1%
7,500 kWh and 35 kW	$ 767.94	$ 769.13	$ 1.19	0.2%
15,000 kWh and 35 kW	$ 1,042.41	$ 1,044.79	$ 2.38	0.2%
30,000 kWh and 100 kW	$ 2,435.22	$ 2,439.98	$ 4.76	0.2%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Large General Service - Transmission Sub (Summer)				
500,000 kWh and 800 kW	$ 23,650.71	$ 23,650.71	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 44,850.53	$ 44,850.53	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 177,304.32	$ 177,304.32	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 353,471.46	$ 353,471.46	$ -	0.0%
Large General Service - Transmission Sub (Non-Summer)				
500,000 kWh and 800 kW	$ 21,893.60	$ 21,893.60	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 41,555.94	$ 41,555.94	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 163,906.33	$ 163,906.33	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 326,675.48	$ 326,675.48	$ -	0.0%
Large General Service - Transmission Sub Annualized				
500,000 kWh and 800 kW	$ 22,479.30	$ 22,479.30	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 42,654.14	$ 42,654.14	$ -	0.0%
4,000,000 kWh and 6,100 kW	$ 168,372.33	$ 168,372.33	$ -	0.0%
8,000,000 kWh and 12,200 kW	$ 335,607.47	$ 335,607.47	$ -	0.0%
Large General Service - Trans Backbone (Summer)				
500,000 kWh and 800 kW	$ 23,490.36	$ 23,490.36	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 45,843.55	$ 45,843.55	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 178,661.34	$ 178,661.34	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 361,390.85	$ 361,390.85	$ -	0.0%
Large General Service - Trans Backbone (Non-Summer)				
500,000 kWh and 800 kW	$ 21,774.50	$ 21,774.50	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 42,411.82	$ 42,411.82	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 165,148.89	$ 165,148.89	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 333,508.01	$ 333,508.01	$ -	0.0%
Large General Service - Trans Backbone Annualized				
500,000 kWh and 800 kW	$ 22,346.45	$ 22,346.45	$ -	0.0%
1,000,000 kWh and 1,500 kW	$ 43,555.73	$ 43,555.73	$ -	0.0%
4,000,000 kWh and 6,300 kW	$ 169,653.04	$ 169,653.04	$ -	0.0%
8,000,000 kWh and 13,000 kW	$ 342,802.29	$ 342,802.29	$ -	0.0%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change
Large Municipal and School Service (Summer)				
10,000 kWh and 30 kW	$ 771.69	$ 775.17	$ 3.48	0.5%
20,000 kWh and 45 kW	$ 1,289.76	$ 1,296.73	$ 6.97	0.5%
30,000 kWh and 75 kW	$ 2,023.29	$ 2,033.75	$ 10.46	0.5%
Large Municipal and School Service (Non-Summer)				
10,000 kWh and 30 kW	$ 699.92	$ 703.40	$ 3.48	0.5%
20,000 kWh and 45 kW	$ 1,182.10	$ 1,189.07	$ 6.97	0.6%
30,000 kWh and 75 kW	$ 1,843.87	$ 1,854.32	$ 10.45	0.6%
Large Municipal and School Service Annualized				
10,000 kWh and 30 kW	$ 723.84	$ 727.32	$ 3.48	0.5%
20,000 kWh and 45 kW	$ 1,217.99	$ 1,224.96	$ 6.97	0.6%
30,000 kWh and 75 kW	$ 1,903.68	$ 1,914.13	$ 10.45	0.5%
Large Municipal and School Service (TOU) Summer				
10,000 kWh and 30 kW	$ 964.75	$ 968.23	$ 3.48	0.4%
20,000 kWh and 45 kW	$ 1,752.24	$ 1,759.21	$ 6.97	0.4%
30,000 kWh and 75 kW	$ 2,676.77	$ 2,687.23	$ 10.46	0.4%
Large Municipal and School Service (TOU) Non-Summer				
10,000 kWh and 30 kW	$ 616.91	$ 620.39	$ 3.48	0.6%
20,000 kWh and 45 kW	$ 1,056.56	$ 1,063.53	$ 6.97	0.7%
30,000 kWh and 75 kW	$ 1,633.25	$ 1,643.71	$ 10.46	0.6%
Large Municipal and School Service (TOU) Annualized				
10,000 kWh and 30 kW	$ 732.86	$ 736.34	$ 3.48	0.5%
20,000 kWh and 45 kW	$ 1,288.45	$ 1,295.42	$ 6.97	0.5%
30,000 kWh and 75 kW	$ 1,981.09	$ 1,991.55	$ 10.46	0.5%

Description	Monthly Bill at Present Rates	Monthly Bill with Proposed GMR	$ Change	% Change	Monthly Bill with Proposed GMR and Opt-out Charge	$ Change	% Change
Small Municipal and School Service (Summer)							
500 kWh	$ 53.03	$ 54.93	$ 1.90	3.6%	$ 67.31	$ 14.28	26.9%
1,000 kWh	$ 90.50	$ 94.30	$ 3.80	4.2%	$ 106.67	$ 16.17	17.9%
2,000 kWh	$ 165.42	$ 173.02	$ 7.60	4.6%	$ 185.40	$ 19.98	12.1%
Small Municipal and School Service (Non-Summer)							
500 kWh	$ 49.42	$ 51.32	$ 1.90	3.8%	$ 63.69	$ 14.27	28.9%
1,000 kWh	$ 83.27	$ 87.07	$ 3.80	4.6%	$ 99.44	$ 16.17	19.4%
2,000 kWh	$ 150.96	$ 158.56	$ 7.60	5.0%	$ 170.94	$ 19.98	13.2%
Small Municipal and School Service Annualized							
500 kWh	$ 50.62	$ 52.52	$ 1.90	3.8%	$ 64.90	$ 14.28	28.2%
1,000 kWh	$ 85.68	$ 89.48	$ 3.80	4.4%	$ 101.85	$ 16.17	18.9%
2,000 kWh	$ 155.78	$ 163.38	$ 7.60	4.9%	$ 175.76	$ 19.98	12.8%
Small Municipal and School Service (TOU) Summer							
500 kWh	$ 61.50	$ 63.40	$ 1.90	3.1%	$ 75.77	$ 14.27	23.2%
1,000 kWh	$ 106.40	$ 110.20	$ 3.80	3.6%	$ 122.57	$ 16.17	15.2%
2,000 kWh	$ 196.20	$ 203.80	$ 7.60	3.9%	$ 216.17	$ 19.97	10.2%
Small Municipal and School Service (TOU) Non-Summer							
500 kWh	$ 45.99	$ 47.89	$ 1.90	4.1%	$ 60.26	$ 14.27	31.0%
1,000 kWh	$ 75.37	$ 79.17	$ 3.80	5.0%	$ 91.54	$ 16.17	21.5%
2,000 kWh	$ 134.14	$ 141.74	$ 7.60	5.7%	$ 154.11	$ 19.97	14.9%
Small Municipal and School Service (TOU) Annualized							
500 kWh	$ 51.16	$ 53.06	$ 1.90	3.7%	$ 65.43	$ 14.27	27.9%
1,000 kWh	$ 85.71	$ 89.51	$ 3.80	4.4%	$ 101.88	$ 16.17	18.9%
2,000 kWh	$ 154.83	$ 162.43	$ 7.60	4.9%	$ 174.80	$ 19.97	12.9%

15. The present procedural schedule for this proceeding established in the Procedural Order issued by the Hearing Examiner on _____, 2021 is as follows:

A. Any person desiring to become a party to this case must file the original and five copies of a motion for leave to intervene in conformity with Rules 1.2.2.23(A) and 1.2.2.23(B) NMAC on or before _____, 2021. All motions for leave to intervene shall be served on all existing parties and other proposed intervenors of record.

B. The Commission's Utility Division Staff shall, and any intervenors may, file direct testimony on or before _____ 2021.

C. Rebuttal testimony may be filed on or before ____ 2021.

D. Deadline to file a Stipulation is ____ 2021.

E. Opposition to Stipulation shall be filed by ____ 2021.

F. A public hearing will be held beginning at 9:00 AM on ____ 2021 and will continue as necessary through ____, 2021. The hearing may be held in person or via videoconferencing, depending on the pandemic restrictions in effect at the time.

16. The Commission's Rules of Procedure found at 1.2.2 NMAC will apply to this case unless modified by order of the Commission or Hearing Examiner. A copy of such Rules may be obtained from the offices of the Commission and are available online at the official NMAC website *http://www.srca.nm.gov/nmac-home/*.

17. Interested person may appear at the time and place of hearing and make oral comment pursuant to 1.2.2.23(F) NMAC without becoming an intervenor. Public comments shall be limited to 3 minutes per speaker. Such comments will not be considered as evidence in this case.

18. Interested persons may also submit written comments, which shall reference NMPRC Case No. 21-_____-UT, to the Commission via its Records Bureau's email address at *prc.records@state.nm.us*. However, as noted above, pursuant to 1.2.2.23(F) NMAC, comments will not be considered as evidence in this proceeding.

19. Any interested person may examine SPS's Application, exhibits and related papers filed in this case on the Commission's website at *https://edocket.nmprc.state.nm.us*; SPS's Website *https://www.xcelenergy.com/company/rates_and_regulations/filings*; or at the offices of SPS at the following addresses:

Southwestern Public Service Company
c/o Mike McLeod
111 East Fifth Street
Post Office Box 1937
Roswell, New Mexico 88201
Telephone: 575.625.5499

Southwestern Public Service Company
C/O Mario Contreras, Manager, Rate Cases 790
South Buchanan St., 7th Floor
Post Office Box 1261
Amarillo, Texas 79105-1261
Telephone: 1-800-895-4999

20. Anyone filing pleadings, documents or testimony in this case shall serve copies thereof on all parties of record and the Commission Staff via e-mail as required by the Commission or the Hearing Examiner. Any such filings shall also be sent to the Hearing Examiner at _____ and shall include versions created in Microsoft Word if available. Any such filings shall be e-mailed on the date they are filed with the Commission.

21. Anyone filing pleadings, testimony, and other documents in this case shall, until further notice, comply with the Commission's Electronic Filing Policy, as amended from time to time. This includes electronic filings by emailing in pdf format, with electronic signatures, to *prc.records@state.nm.us* within regular business of the due date in order to be considered as being timely filed. Documents received after regular business hours will be considered as being filed the next business day. Regular business hours are from 8:00 A.M. to 5:00 P.M. MT.

22. The procedural dates and requirements currently set in this case are subject to further order of the Commission or the Hearing Examiner. Interested persons should contact the Commission at (505) 690-4191 for confirmation of the hearing date, time, and place, since hearings are occasionally rescheduled.

23. Any person filing prepared testimony under 1.2.2.35(I) NMAC on behalf of a party shall attend the hearing and submit to examination under oath. No person shall testify at the hearing unless that person has pre-filed testimony.

24. Additional details regarding this proceeding and its procedural requirements are set forth in the Hearing Examiner's _____ 2021 Procedural Order.

25. Any person with a disability requiring special assistance in order to participate in this case should contact the Commission at least 24 hours prior to the commencement of the hearing.

ISSUED at Santa Fe, New Mexico, this _____day of _____ 2021.

NEW MEXICO PUBLIC REGULATION COMMISSION

_____